



Water Works and Lighting Commission

221 16th Street S, P.O. Box 399, Wisconsin Rapids, WI 54495-0399 (715) 423-6300

AGENDA

There will be a Regular Meeting of the Water Works and Lighting Commission in the conference room on Wednesday, March 12, 2025, at 2:00 PM.

Listed below is the agenda for this meeting.

1. Call to order
2. Approval, additions, or corrections to the minutes of the following meeting
 - 2.1. Regular Commission Meeting held February 12, 2025
 - 2.2. Special Commission Meeting held February 19, 2025
3. Action Items
 - 3.1 Request for summer help
4. Department updates
 - 4.1. Safety Coordinator
 - 4.2. Line Superintendent
 - 4.3. Electrical Engineer
 - 4.4. Water Department Operations
 - 4.5. Information Systems Administrator
 - 4.6. Key Accounts Manager
 - 4.7. Customer Support Supervisor
 - 4.8. Chief Financial Officer
 - 4.9. General Manager
5. Review of accounts payable
6. Adjourn

If given 72 hours' notice, efforts will be made by the General Manager's office to accommodate the needs of disabled individuals through sign language interpreters and other auxiliary aids.

Regular Meeting of the Water Works and Lighting Commission
Wednesday, February 12, 2025

There were present:

Commissioner Kevin Fangman
Commissioner John Harper
Commissioner Jeff Penzkover
Commissioner John Bergin

Also in attendance: Todd Weiler, Jeff Kuhn, Josh Elliott, Matt Stormoen, Adam Breunig, Sean Wall, Shawn Reimer, and Heidi Schroeder.

1. Call to Order

Chairperson John Bergin called the meeting to order at 2:00 PM. Commissioner Rick Merdan was excused from today's meeting.

2. Approval, additions, or corrections to the minutes of the following meeting

2.1 Regular Commission Meeting held January 8, 2025

One spelling correction needed on January minutes noted. There was a motion made by Kevin Fangman, seconded by John Harper, and carried to approve the minutes of the Regular Commission Meeting held on January 8, 2025, and to place them on file. No nay votes were recorded.

3.0 Department updates

3.1 Safety Coordinator's Report

The commissioners reviewed the Safety Coordinator's report. Sean Wall answered questions regarding chain saw safety training.

3.2 Line Superintendent's Report

This report was reviewed, and answered questions regarding what boom waxing was and its purpose.

3.3 Electrical Engineer's Report

This report was reviewed and discussed. Tyler Sneen was excused to attend MEUW class. Todd Weiler answered questions regarding remaining transformers awaiting delivery. Todd confirmed they are spares to have on hand.

3.4 Water Department Operation's Report

This report was reviewed and discussed. Adam Breunig answered questions regarding upcoming Common Council meeting regarding the removal of fluoride from the City's water.

3.5 Information Systems Administrator's Report

This report was reviewed and discussed. Matt Stormoen answered questions regarding CISA Assessment.

3.6 Conservation Manager's Report

This report was reviewed and discussed. Shawn Reimer answered questions regarding his participation at the last Common Council meeting and acknowledged WWLC's participation in the Reality Check again.

3.7 Customer Support Supervisor's Report

This report was reviewed and discussed. Lynn Schroer was excused to attend MEUW training – Jeff Kuhn answered questions regarding low-income benefits being in the newsletter, the effect of not being able to turn off electricity during this time of year and acknowledged that has been no negative feedback to the change in Friday office hours.

3.8 Chief Financial Officer's Report

This report was reviewed and discussed. Jeff Kuhn answered questions regarding the financial statements and the "experience factor" in the workman's' comp premium calculation. The current audit is on schedule and should be wrapped up in March and the payroll was higher in January due to three paydays plus new year salary increases.

3.9 General Manager's Report

This report was reviewed, and no new items discussed.

4. Review of accounts payables

A listing of all invoices and checks covering January was provided to the commission for review and all questions answered.

5. Adjourn

There was a motion made by Kevin Fangman seconded by Jeff Penzkover and carried to adjourn at 2:19 PM. No nay votes were recorded.

Respectfully submitted,

John Harper, Acting Secretary

Special Meeting of the Water Works and Lighting Commission
Wednesday, February 19, 2025

There were present:

Commissioner Kevin Fangman
Commissioner John Harper
Commissioner Jeff Penzkover
Commissioner John Bergin
Commissioner Rick Merdan

Also in attendance: Todd Weiler, Jeff Kuhn, Josh Elliott, Matt Stormoen, Adam Breunig, Jason Warren, and Darrel Zaleski.

1. Call to Order

Chairperson John Bergin called the meeting to order at 8:30 AM.

2. Presentation on roles and responsibilities of municipal boards and commissions

Darrel Zaleski of Spectrum Insurance provided a presentation on behalf of the League of Wisconsin Municipalities Mutual Insurance. The presentation focused on the responsibilities of board members and commissioners when dealing with quasi-judicial and legislative matters. Darrel also covered other insurance and immunity municipalities have in Wisconsin. No action was taken.

3. Hiring updates

Todd Weiler gave an update on recent hiring and open positions at the utility. No action was taken.

4. Property updates

Todd Weiler gave an update on utility properties. No action was taken.

5. Bank discussions and signor approval

Jeff Kuhn discussed that Prevail Bank was looking for formal Commission approval to update the account signor from Jem Brown to Todd Weiler. There was a motion by Rick Merdan and seconded by Jeff Penzkover to authorize Todd Weiler and Jeff Kuhn as signors on behalf of the utility. Motion carried with no nay votes recorded.

6. 2025 Budget Adjustments

Adam Breunig discussed two water items and requested an additional budget amount in 2025. A recycle pump in the retention tank failed and is in need of replacement. There was a motion by Rick Merdan and seconded by Kevin Fangman to approve \$26,000 to purchase a new recycle pump. No nay votes were recorded. The second item was to authorize repairs to the west clarifier. There was a motion by Kevin Fangman and seconded by Rick Merdan to authorize \$18,000 for concrete repairs to the west clarifier. Motion carried and no nay votes were recorded.

Jeff Kuhn and Jason Warren discussed vehicle budget increases needed. The electric foreman truck was \$10,000 more than budgeted and the lot line machine is projected to be about \$40,000 higher due to the need for a safer trailer and a motor with more torque. There was a motion by Rick Merdan and seconded by Jeff Penzkover to approve a total of \$50,000 in electric vehicle budget increases. Motion carried with no nay votes were recorded.

7. IT Audit Discussion

Matt Stormoen provided information on the recent IT audit performed by CISA. No action was taken.

8. 2024 Reliability Statistics Discussion

Todd Weiler presented the 2024 electric reliability statistics. No action was taken.

9 Adjourn

There was a motion made by Kevin Fangman seconded by Rick Merdan and carried to adjourn at 10:52 AM. No nay votes were recorded.

Respectfully submitted,

Rick Merdan, Secretary



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2025 SUMMER HELP REQUEST

The office would like to formally request the authority to hire a summer employee. This employee will work up to 40 hours per week.

Duties will include but are not limited to:

1. Assist with processing customer payments.
2. Assist at the front counter with customer payments and questions.
3. Assist with customer calls.
4. Assist with disconnection/reconnection as needed.
5. Assist with other utility projects as needed.

The office experiences an increase in phone calls and traffic at the front counter due to the number of electric disconnections/reconnections and customers seeking payment arrangements. Having an additional person available to answer incoming phone calls is beneficial to help maintain the high standard of customer service we provide.

Thank you for your consideration.

Wisconsin Rapids Water Works & Lighting Commission
February 2025
Prepared By: Sean T. Wall, MEUW Senior Regional Safety Coordinator

SAFETY REPORT

ACCOMPLISHMENTS

1. **Training**
 - a. Hearing Conservation safety training
 - b. Attended MEUW Emotional Intelligence online training with Office staff
2. **Audits / Inspections**
 - a. No inspections scheduled
3. **Compliance/Risk Management**
 - a. Attended Commission meeting
 - b. Submitted MEUW Safety Award application

GOALS AND OBJECTIVES

1. **Training**
 - a. Hands on Forklift recertification evaluations
 - b. Respiratory Protection safety training (Water)
2. **Audits/Inspections**
 - a. No inspections planned
3. **Compliance/Risk Management**
 - a. Attend Commission meeting
 - b. Follow up on all incidents
 - i. Follow up on vehicle damage incident (Utility truck was hit...no fault of WWLC)
 - c. Coordinating scheduling for Respiratory Fit Testing (Water employees)
 - d. Ensure Wanta building is set up / cleaned for forklift recert training



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Line Superintendent's Report

February 2025

Work Performed

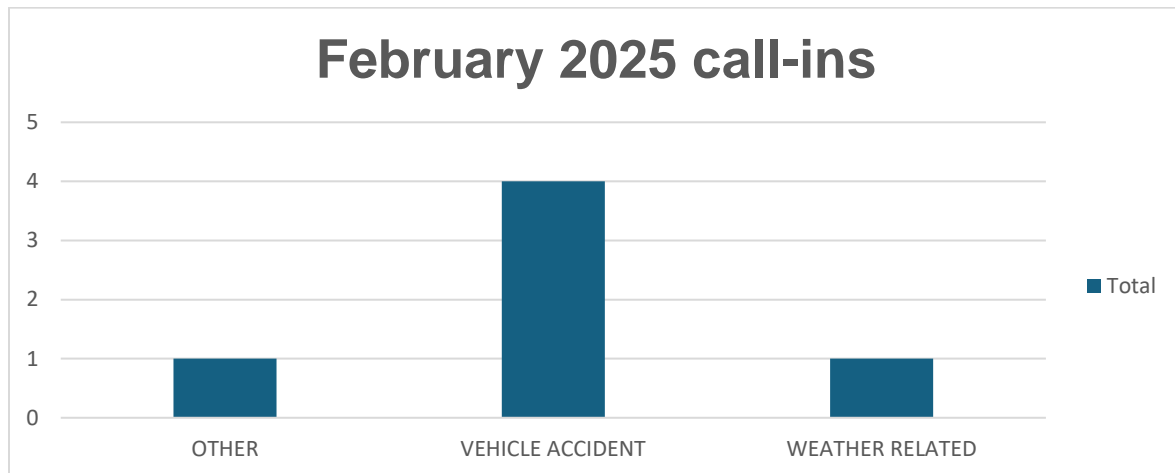
During February the Electric Department processed work orders, electric service orders, and 67 trouble slips.

Other Projects

- Continued pole replacements
- Continued tree trimming
- Worked on multiple customer project's

After Hours Calls

In February there were 6 after-hour call-ins.



The call for "Other" was for a Spectrum line down.

Respectfully submitted,

Josh Elliott

Electric Line Superintendent



Water Works and Lighting Commission

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**ELECTRICAL ENGINEER'S REPORT
February 2025**

Gaynor Sub PowerMonitor

The PowerMonitor for 1-40S at Gaynor Sub failed on us a few months ago. A PowerMonitor is what tells us how much voltage, current, and power is being used by a certain substation breaker. After receiving a replacement, I wrote a switching procedure to isolate that breaker, and we replaced it with the help of the meter techs and linemen.

Peach Sub Pressure Switch

The west transformer at Peach Sub was constantly throwing a low nitrogen alarm even after we replaced the tank. After some troubleshooting, the linemen found a leak on the pressure switch assembly in the pressure regulator cabinet. We had EPS (formerly Energis) come out to look at it and they replaced the pressure switch. The alarm cleared and everything is currently back to normal operation.

Recloser Recall and Alternative

Our recloser distributor contacted us during the coldest week of the year and notified us that the reclosers they just sold us won't be working in subzero temperatures due to the wrong type of grease being used in manufacturing. We will be working with them to have them come pick up the recalled units and possibly compensate us for the time wasted in bringing them back and forth between the shop and substation. Late last year I had a sales rep from Midwest Electrical Solutions (MES) show me their brand of recloser. I really liked their product and scheduled a demo for the electrical crews to get familiar with them and ask some questions about them so we could see if their product is a viable substitute. The linemen really liked their modular approach to the recloser, allowing for better spacing between phases and safety during installation. I like the fact that they use a Schweitzer controller seeing that all our existing Schweitzer equipment is very dependable. I am currently waiting for quotes from MES to decide if the cost is competitive.

South and West Tower PLC Replacements

The meter techs and I replaced the PLCs at the south and west water towers with new upgraded versions of what were there before. This completes my PLC upgrade project meaning every PLC in our SCADA system is now running an upgraded processor and/or I/O cards.

Tyler Sneen

Electrical Engineer



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WATER DEPARTMENT OPERATIONS REPORT
February 2024

WATER PROJECTS

During February, the water department worked on the following projects.

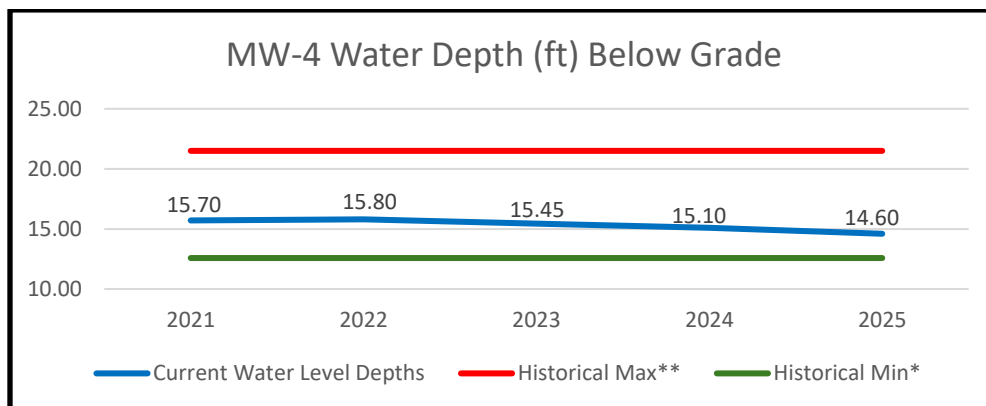
- The Water Department performed its quarterly disinfection by-product sampling per WDNR regulations. All results were below the required Maximum Contaminant Limit (MCL).
- The Water Department removed the north retention tank reclaim pump for inspection.
- Crews repaired eight Cast Iron (CI) water main breaks across the distribution system during the month of February.
- Crews repaired a 4" Gate Valve located at 5th St N and Wisconsin St that began to leak.

TROUBLE CALLS

The water meter crew responded to 43 trouble calls and water service inspections.

WATER DEPTHS AT MONITORING WELL (MW) 4 FOR THE LAST 5 YEARS

The readings given below were taken during the last week of February of the year.



* Historical minimum depth below grade for MW-4 was 12'-7" on July 2nd, 2004.

** Historical maximum depth below grade for MW-4 was 21'-6" on September 11th, 2009.

Sincerely,
Adam Breunig
Water Superintendent



Water Works and Lighting Commission

221 16th St. So. P.O. Box 399 Wisconsin Rapids, WI 54495-0399 715/423-6300

INFORMATION SYSTEMS ADMINISTRATOR'S REPORT
February 2025

Fire Alarm Rebuild for the Filter Plant

Randy and John have begun installation of the new conduit and wiring.

UPS Replacement

We are waiting on some parts for the UPS in the SCADA closet. They are on back order and will not be arriving until May. The existing UPS will remain in place.

IT Projects

During the meeting I will be handing out the requested IT project schedule which shows the order in which projects will begin as well as approximate start periods.

New Employee

Jeremy Heckendorf started in his new position as the Information Systems Technician on February 24th. Jeremy has previously worked in Marshfield Clinic's Network Operations Center and Wood County's IT Department. During the first weeks he has proven to be very adept at IT related tasks. He is also a very quick learner.

Projects

1. Cyber Security
2. Fire Alarm Rebuild for the Filter Plant
3. SCADA Network Updates
4. GIS Orthoimagery
5. UPS Replacement
6. Camera Replacement

Sincerely,

Matt Stormoen
Information Systems Administrator



Water Works and Lighting Commission

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**Key Accounts Manager/Energy Efficiency Specialist Report
February 2025**

Ocean Spray Cranberry

The organization contacted me to discuss any upcoming rate increases due to budgeting purposes. A response back assured them that the City of WR will not have any sewer rate increases, nor any electric and water rate increases administered by WW&LC.

The organization also sent over a letter of authorization requesting one year of 15 minute electric load profile data to be shared with Enel X North America. The company will be using the data for a demand response program initiative. A program commitment to help reduce energy consumption during peak demand situations upon their request.

WOW Logistics

WW&LC and Focus on Energy performed an on-site visit at the facility this past month. Focus on Energy incentives were provided to assist in any future energy efficiency projects. I performed a load data analysis to determine if any of their six services would benefit from a switching to a Time of Day (TOD) rate. There are two electric services that offer an attractive savings if they switch. Furthermore, installing timers on the electric service that charges their electric tow motors daily will offer further savings. I am waiting for a return call from their warehouse manager to discuss the electric savings and recommendations.

Central Storage & Warehouse LLC

The organization sent over a letter of authorization requesting one year of 15 minute electric load profile data to be shared with Enel X North America. The company will be using the data for a demand response program initiative. A program commitment to help reduce energy consumption during peak demand situations upon their request.

Rate Increase Letters

Three commercial customers this past month were sent rate change increase letters. Due to their operations exceeding 50kW, they will be placed on a CP-1 rate that will have monthly demand charges. Load analysis have been performed, and our pending further communications of the potential savings they may benefit from moving to a TOD rate.

RCH Enterprises

The owner has reached out inquiring about an electric cost estimate on splitting up one of their buildings from their main operation electric meter. Josh Elliot has investigated where the new service may be the most cost effective. At this point, we are waiting on the organizations electrical contractors to determine their voltage and load request. When we receive this information they will be forwarded an estimate to assist with their separation of electric services.

Respectfully,

Shawn Reimer

Key Accounts Manager



Water Works and Lighting Commission

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**CUSTOMER SUPPORT SUPERVISOR’S REPORT
FEBRUARY 2025**

COLLECTIONS

Below is the comparison of active and inactive accounts receivable for February.

ALL PROVIDERS – Active and Inactive Accounts			
	<u>February, 2023</u>	<u>February, 2024</u>	<u>February, 2025</u>
30 day	246,860	218,886	290,978
60 day	92,451	83,997	90,408
90 day	95,553	89,915	89,954
Current	2,530,497	2,652,588	2,858,917
Total Active	2,965,361	3,045,386	3,330,257
Total Inactive	24,189	16,027	45,799
Total AR	2,989,550	3,061,413	3,376,056

Our past due balances are historically high in February and March prior to April 15th when the Public Service Commission electric moratorium ends. Our office will continue with water disconnections through the first week in April. In February, 261 water disconnection letters were sent, 150 disconnection tags were placed at the service addresses where payment was not received. Nineteen properties were disconnected, and 18 were reconnected.

Considerable time was spent in January and February with a change in how our software handles electric disconnections and utilizing a notification feature through NISC called “Messenger”. We currently use Messenger to send Smarthub customer notifications regarding their billing statement, but we plan to incorporate this feature to send our disconnection call and text notifications. We are still in the final stages of testing the changes but anticipate having everything set by April.

Tax Refund Interception Program (TRIP) and State Debt Collection (SDC)

We received \$11,353 through TRIP and SDC in February for a yearly total of \$12,014. In December, we also sent 74 letters to active customers, where water disconnection was not an option, indicating their past due balance would be sent to TRIP if payment or payment arrangements were not made. We received payment from 50% of the customers totaling 39% of the total within 30 days prior to submitting unpaid balances to TRIP. Of the remaining accounts, we received 10% of the total from TRIP thus far.

Commercial Accounts

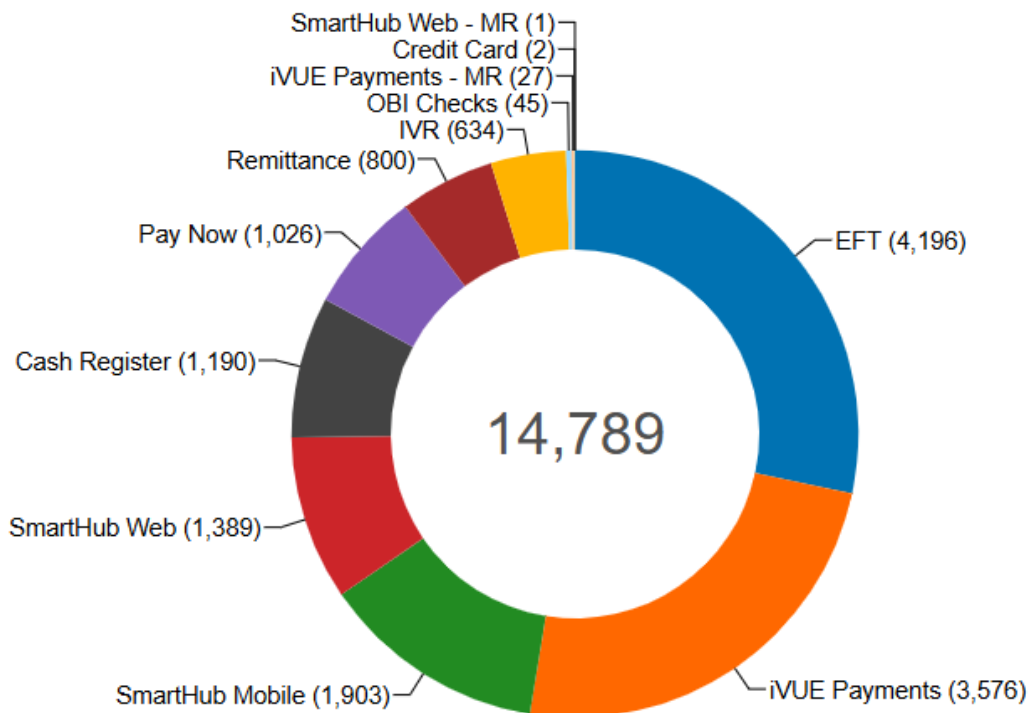
Fifty-two commercial accounts were notified of a past due balance and pending disconnect in February. One property remains disconnected to date.

OFFICE INFORMATION

- ✦ Office staff processed one new electric service in February. In addition, 171 electric and 90 water move orders were processed. Twenty-two were received electronically. We normally see an increase in move in/out orders in the spring.
- ✦ Office staff answered 1,689 customer phone calls in February.
- ✦ 1,190 payments were processed in the lobby.
- ✦ Fifty-one welcome letters were sent to new customers.
- ✦ On February 20th, office staff participated in the second customer service training course through MEUW named "The Power of 1". Our customer service representatives are excellent and very seasoned at dealing with difficult issues, but it is always a benefit to step back and work through new and/or different ways to work through situations.

OFFICE PAYMENTS

We received 14,789 payments in February with approximately 68 percent received via one of our electronic payment options.



SOCIAL MEDIA / WEBSITE



Seven messages were posted on social media in February. Our website generated 7,161 page views.

Respectfully submitted,
Lynn Schroer
Customer Support Supervisor



Water Works and Lighting Commission

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Director of Finance Report

February 2025

Financial Reports

Presented for your review are the interim income statements for January 2025, excluding the balance sheet. The balance sheet has not been provided as the year has yet to be officially closed, pending auditor review. In January 2025, both the electric and water utilities reported a negative net income. However, a net loss in January is typical due to how the utility records vacation expenses. Since employees can use their entire vacation allotment starting January 1, the full vacation expense is recognized in January. If an employee leaves during the year, a “true-up” is performed to prorate their vacation allotment accordingly.

In January 2025, the electric utility recorded a net loss of \$15,364. This was primarily due to higher power supply costs, driven by new rates that were 2.3% higher than in 2024 and an increase in purchases, with 5.4% more kilowatt-hours purchased compared to January 2024.

Similarly, the water utility experienced a net operating loss of \$95,927 in January 2025.

February 2025 saw a negative cash flow of \$176,562 for the month, bringing the year-to-date negative cash flow to \$539,780. This amount is comparable to the negative cash flow of \$559,347 in 2024. The utility had sufficient cash reserves at the end of the previous year to cover this shortfall, which historically reverses in April when the electric disconnect moratorium ends.

Year End Processing

The majority of February was used to complete the fiscal year-end processing and filing necessary reports. We are anticipating a similar timeline to previous years, when the financial statements will be ready for the Commission to review at the May meeting.

Jeff Kuhn

Jeff Kuhn
Chief Financial Officer

Wisconsin Rapids Water Works and Lighting Commission
Cash Flow Summary
for Month Ending February 28, 2025

	<u>Current Month</u>	<u>Year to Date</u>	<u>Prior Year to Date</u>
Cash Receipts:			
Utility Receipts, Net of Returns	\$ 3,709,395	\$ 7,236,260	\$ 6,929,663
Interest and Dividends	\$ 595	\$ 890	\$ 778
Transfer from Investments	\$ -	\$ 504,298	\$ 561,217
ATC Dividend Payment	\$ -	\$ 233,726	\$ 144,388
Total Cash Receipts	<u>\$ 3,709,990</u>	<u>\$ 7,975,174</u>	<u>\$ 7,636,046</u>
Disbursements			
AP Payments	\$ (1,535,148)	\$ (3,219,257)	\$ (3,253,760)
GLU Power Bill	\$ (1,797,344)	\$ (3,597,776)	\$ (3,360,554)
Transfer to Investments	\$ (200,000)	\$ (450,000)	\$ (500,000)
ATC - Voluntary Capital Call		\$ (265,767)	\$ (76,203)
Sales Tax Payment	\$ (37,673)	\$ (74,813)	\$ (72,110)
Payroll	\$ (311,705)	\$ (898,429)	\$ (924,612)
Service Fees	\$ (4,682)	\$ (8,912)	\$ (8,155)
Total Disbursements	<u>\$ (3,886,552)</u>	<u>\$ (8,514,954)</u>	<u>\$ (8,195,394)</u>
Net Cash Flow	<u><u>\$ (176,562)</u></u>	<u><u>\$ (539,780)</u></u>	<u><u>\$ (559,347)</u></u>

Wisconsin Rapids Water Works and Lighting Commission
 Combined Utility Income Statement
 Year to Date for Months Ending January 2025 and 2024

	Current Year to Date			Prior Year to Date			% Increase (Decrease)		
	Electric	Water	Total	Electric	Water	Total	Electric	Water	Total
Charges for Services	\$ 2,564,845	\$ 312,582	\$ 2,877,427	\$ 2,391,541	\$ 304,141	\$ 2,695,682	7.2%	2.8%	6.7%
Other Operating Revenues	\$ 160,979	\$ 163,234	\$ 324,213	\$ 159,393	\$ 134,214	\$ 293,607	1.0%	21.6%	10.4%
Total Operating Revenues	\$ 2,725,823	\$ 475,816	\$ 3,201,640	\$ 2,550,934	\$ 438,355	\$ 2,989,289	6.9%	8.5%	7.1%
Operating Expenses	2,415,910	406,729	2,822,640	2,171,476	393,101	2,564,577	11.3%	3.5%	10.1%
Depreciation Expense	206,277	85,014	291,292	196,599	81,138	277,737	4.9%	4.8%	4.9%
Taxes Expense	119,000	80,000	199,000	136,000	85,000	221,000	(12.5%)	(5.9%)	(10.0%)
Total Operating Expenses	2,741,187	571,744	3,312,931	2,504,075	559,239	3,063,314	9.5%	2.2%	8.1%
Operating Income (Loss)	\$ (15,364)	\$ (95,927)	\$ (111,291)	\$ 46,859	\$ (120,884)	\$ (74,025)			
Non-Operating Income	25,607	26,529	52,136	26,831	28,573	55,404	(4.6%)	(7.2%)	(5.9%)
Interest Charges	13,891		13,891	14,092		14,092	(1.4%)		(1.4%)
Other Non-operating Exp	34,663	8,900	43,563	33,803	8,851	42,655	2.5%	0.6%	2.1%
Net Income (Loss)	\$ (38,311)	\$ (78,299)	\$ (116,610)	\$ 25,795	\$ (101,163)	\$ (75,367)			



Electric Income Statement

For Period Ending January 31, 2025

	YTD				Current Year Remaining Budget
	Current Budget	Year To Date Balance	Prior Year to Date Balance	2 Years ago Year to Date Balance	
Sales of Electricity					
Residential	\$12,284,700	\$1,131,441	\$1,052,800	\$1,032,407	\$11,153,259
General Service	4,719,800	429,016	392,104	369,684	4,290,784
Small Power- (demand up to 400 kW)	5,312,500	423,135	405,640	390,922	4,889,365
Large Power/Industrial - (demand over 400 kW)	6,358,300	439,912	452,233	439,497	5,918,388
Lighting	692,500	56,394	67,694	57,502	636,106
PCAC	1,140,000	84,947	21,071	142,902	1,055,053
Total Sales of Electricity	\$30,507,800	\$2,564,845	\$2,391,541	\$2,432,914	\$27,942,955
Other Operating Revenues					
Reconnect Fees	\$28,000	\$35	\$0	\$35	\$27,965
Rent from Electric Property	299,000	152,966	148,622	144,499	146,034
Late Fees	96,000	7,697	10,496	(1,332)	88,303
Other Electric Revenues	4,600	281	275	-	4,319
Total Other Operating Revenues	\$427,600	\$160,979	\$159,393	\$143,202	\$266,621
Total Operating Revenues	\$30,935,400	\$2,725,823	\$2,550,934	\$2,576,117	\$28,209,577
Operating Expenses					
Purchased Power Expense	\$20,994,094	\$1,899,691	\$1,756,326	\$1,794,630	\$19,094,403
Maintenance & Distribution Expense	1,817,800	239,051	199,036	241,946	1,578,749
Customer Accounts Expense	808,500	115,774	99,297	119,190	692,726
Advertising Expense	24,500	100	-	-	24,400
Administrative And General Expense	1,337,700	161,294	116,817	122,015	1,176,406
Depreciation Expense	2,497,900	206,277	196,599	192,416	2,291,623
Taxes Expense	1,426,600	119,000	136,000	135,200	1,307,600
Total Operating Expenses	\$28,907,094	\$2,741,187	\$2,504,075	\$2,605,396	\$26,165,907
Operating Income	\$2,028,306	(\$15,364)	\$46,859	(\$29,279)	\$2,043,670
Non-Operating Income and Expenses					
Merchandise and Jobbing	\$50,000	(\$6,404)	(\$3,448)	(\$6,498)	\$56,404
Interest and Dividend Income	1,134,200	31,944	36,178	13,996	1,102,256
Miscellaneous Non-Operating Income	145,000	68	(5,898)	12,399	144,933
Total Non-Operating Income	\$1,329,200	\$25,607	\$26,831	\$19,897	\$1,303,593
Interest Charges	\$144,900	\$13,891	\$14,092	\$13,912	\$131,009
Other Income Deductions	\$270,000	\$34,663	\$33,803	\$35,563	\$235,337
Net Income (Loss)	\$2,942,606	(\$38,311)	\$25,795	(\$58,857)	\$2,980,917

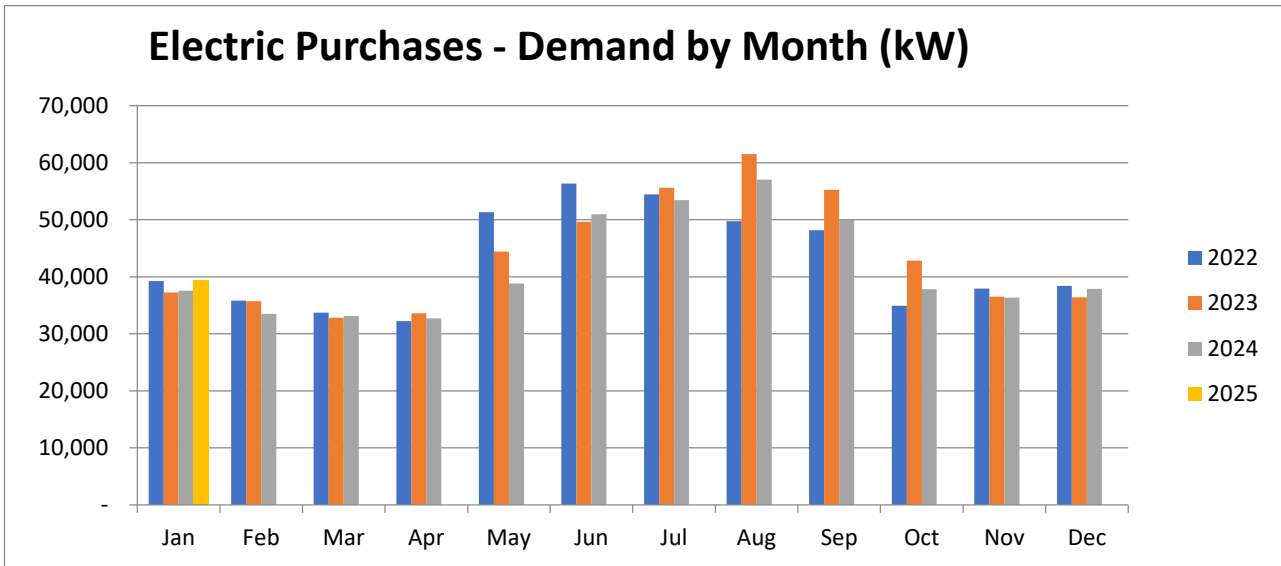
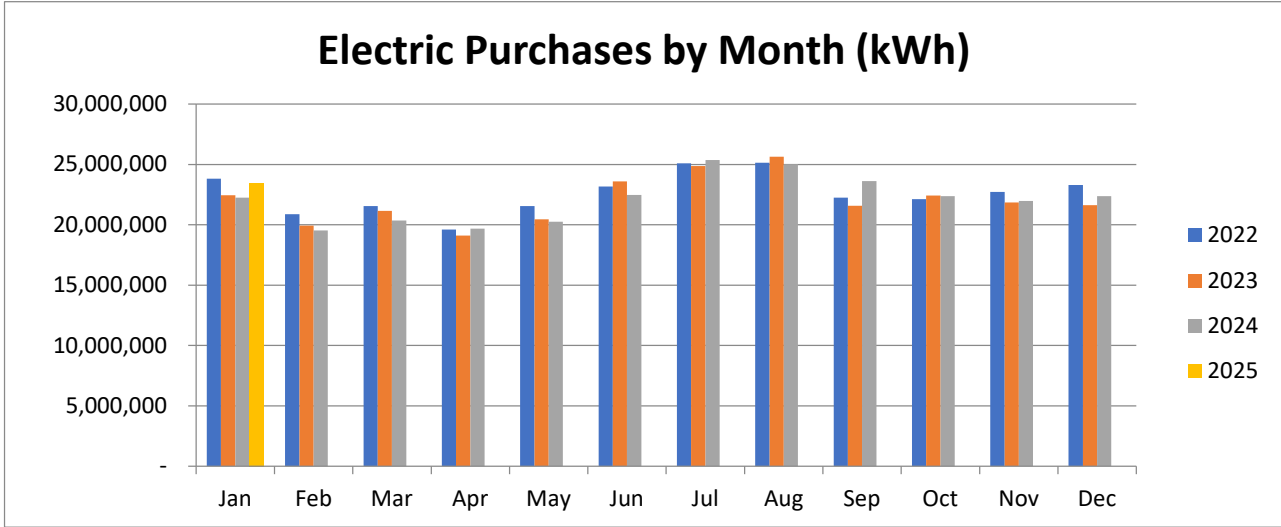


Water Income Statement

For Period Ending January 31, 2025

	YTD				Current Year Remaining Budget
	Current Budget	Year To Date Balance	Prior Year to Date Balance	2 Years ago Year to Date Balance	
Metered Sales of Water					
Residential Sales	\$2,085,700	\$172,335	\$164,495	\$153,662	\$1,913,365
Commercial Sales	788,800	54,437	58,194	58,347	734,363
Industrial Sales	646,900	50,658	47,147	43,822	596,242
Irrigation Sales	291,200	4,201	4,105	3,857	286,999
Multi-Family Residential Sales	239,500	19,397	18,144	17,271	220,103
Public Authority Sales	209,100	11,554	12,056	10,800	197,546
Total Sales of Water	\$4,261,200	\$312,582	\$304,141	\$287,761	\$3,948,618
Other Operating Revenues					
Private Fire Protection	\$57,300	\$4,770	\$4,770	\$4,770	\$52,530
Public Fire Protection	1,453,900	120,687	116,697	107,031	1,333,213
Forfeited Discounts	53,000	3,248	3,736	3,177	49,752
Miscellaneous Service Revenues	2,300	140	385	665	2,160
Rent From Water Property	98,100	6,028	8,626	12,076	92,072
Other Water Revenues	59,300	28,361	-	29,231	30,939
Total Other Operating Revenues	\$1,723,900	\$163,234	\$134,214	\$156,951	\$1,560,666
Total Operating Revenues	\$5,985,100	\$475,816	\$438,355	\$444,712	\$5,509,284
Operating Expenses					
Source of Supply Expense	\$558,700	\$7,418	\$7,709	\$12,686	\$551,282
Pumping Expense	304,900	34,094	39,525	40,120	270,806
Water Treatment Expense	732,800	101,290	97,889	99,200	631,510
Water Transmission/Distribution Expense	812,000	98,858	103,725	107,984	713,142
Customer Accounts Expense	178,300	47,815	42,881	48,844	130,485
Sales Expense	100	-	-	-	100
Administrative And General Expense	1,049,700	117,254	101,372	118,135	932,446
Depreciation Expense	934,600	85,014	81,138	78,438	849,586
Taxes Expense	897,200	80,000	85,000	83,750	817,200
Total Operating Expenses	\$5,468,300	\$571,744	\$559,239	\$589,157	\$4,896,556
Operating Income (Loss)	\$516,800	(\$95,927)	(\$120,884)	(\$144,446)	\$612,727
Merchandise and Jobbing	\$2,000	(\$410)	\$0	\$0	\$2,410
Interest and Dividend Income	262,800	26,938	28,573	13,578	235,862
Miscellaneous Non-operating Income	\$47,000	\$0	\$0	\$0	47,000
Total Other Income Additions	\$311,800	\$26,529	\$28,573	\$13,578	285,271
Other Income Deductions	\$120,000	\$8,900	\$8,851	\$8,766	\$111,100
Total Net Income	\$708,600	(\$78,299)	(\$101,163)	(\$139,634)	\$786,899

Wisconsin Rapids Water Works and Lighting Commission
 Monthly Electric Purchases
 2022-2025



**Wisconsin Rapids Water Works & Lighting Commission
Investment Report**

1/31/2025

INSTITUTION	FACE VALUE	FACE VALUE & ACCRUED INT	RATE/ YIELD	MATURITY DATE	DATE ACQUIRE D	TYPE
Local Government Investment Pool (LGIP)	891,391.55	891,391.55	4.390%			
Prevail Bank	4,779,316.41	4,779,316.41	4.500%			
Ehlers Investments						
SPOKANE TEACHERS CREDIT UNION	248,000.00	248,230.33	5.650%	2/25/2025	8/25/2023	CD
FIRST TECHNOLOGY FEDERAL CREDIT UNION	248,000.00	248,815.34	5.020%	3/7/2025	2/28/2023	CD
GREEN BAY SCHOOL DISTRICT GO PROM NOTES	500,000.00	502,430.56	4.601%	4/1/2025	12/26/2024	MUNI BOND
CALIFORNIA STATE BOND	245,000.00	247,756.25	2.840%	4/1/2025	4/28/2022	MUNI BOND
FEDERAL HOME LOAN BANK	145,000.00	146,638.80	2.360%	4/28/2025	4/28/2022	US GOVT
COWETA COUNTY (GA) WATER STSTEM REV BONL	300,000.00	301,000.00	2.000%	6/1/2025	6/9/2021	MUNI BOND
LIBERTY FEDERAL CREDIT UNION	248,000.00	249,080.33	5.300%	7/14/2025	7/14/2023	CD
CAPITAL ONE NATIONAL ASSOCIATION	175,000.00	175,065.21	3.430%	7/28/2025	7/21/2022	CD
TUSCOLA COUNTY (MI) GO PENSION BOND	60,000.00	60,275.00	5.300%	9/1/2025	7/1/2023	MUNI BOND
LAUDERHILL (FL) SALES TAX REV BOND	55,000.00	55,462.00	5.500%	10/1/2025	7/12/2023	MUNI BOND
HAWAII CENTRAL FEDERAL CREDIT UNION	248,000.00	248,152.20	5.600%	10/27/2025	10/28/2022	CD
O'FALLON (MO) REFERENDUM BOND	110,000.00	110,550.00	5.256%	11/1/2025	7/12/2023	MUNI BOND
AUSTIN TELCO FEDERAL CREDIT UNION	225,000.00	225,924.66	5.000%	11/28/2025	11/28/2022	CD
COLUMBIA (TN) TAXABLE GO BONDS	160,000.00	160,533.33	4.472% *	12/1/2025	12/26/2024	MUNI BOND
EAGLE COUNTY (CO) SCHOOL TAXABLE GO	100,000.00	100,132.17	4.551% *	12/1/2025	12/27/2024	MUNI BOND
MONTGOMERY (OH) SPECIAL OBLIGATION REV B	100,000.00	100,164.33	5.482%	12/1/2025	7/12/2023	MUNI BOND
ILLINOIS HOUSING AUTHORITY REV BONDS	200,000.00	203,346.67	5.020%	4/1/2026	3/6/2024	MUNI BOND
SANDY SPRINGS (GA) TAXABLE REFERENDUM BO	140,000.00	140,336.00	4.850% *	5/1/2026	2/21/2024	MUNI BOND
CLAYTON WIS WATER SYSTEM REV BOND	250,000.00	250,833.33	2.000%	6/1/2026	6/1/2021	MUNI BOND
FEDERAL HOME LOAN BANK	500,000.00	500,543.61	1.030%	6/23/2026	6/2/2021	US GOVT
MARIN (CA) COMMUNITY COLLEGE DIST BONDS	125,000.00	125,424.38	4.600% *	8/1/2026	12/27/2024	MUNI BOND
PLACENTIA YORBA LINES (CA) SCHOOL DIST BONL	190,000.00	191,016.50	4.531% *	8/1/2026	12/27/2024	MUNI BOND
FIRST CENTRAL CREDIT UNION WACO TEXAS	145,000.00	145,429.04	5.400%	10/13/2026	10/11/2023	CD
ALLIANT CREDIT UNION CHICAGO	245,000.00	245,413.48	5.600%	11/20/2026	11/20/2023	CD
HUGHES FEDERAL CREDIT UNION	248,000.00	248,074.74	5.500%	11/30/2026	11/29/2023	CD
FULLERTON (CA) TAXABLE REFERENDUM BONDS	110,000.00	110,668.43	4.950% *	4/1/2027	2/1/2024	MUNI BOND
NEVADA HOUSING DIVISION REV BONDS	150,000.00	152,437.50	4.875%	4/1/2027	3/12/2024	MUNI BOND
COLORADO HOUSING AUTHORITY TAX BONDS	250,000.00	253,035.00	4.856%	5/1/2027	4/17/2024	MUNI BOND
LOS ANGELES (CA) SCHOOL DISTRICT GO BONDS	75,000.00	75,373.81	4.950% *	5/1/2027	2/26/2024	MUNI BOND
WEST VIRGINIA STATE HOUSING DEV BONDS	350,000.00	354,366.25	4.990%	5/1/2027	6/18/2024	MUNI BOND
FISHERS (IN) ECONOMIC DEV BONDS	175,000.00	179,217.50	4.820%	8/1/2027	3/27/2024	MUNI BOND
IOWA TAXABLE STATE REVOLVING GREEN BONDS	250,000.00	250,000.00	4.440%	8/1/2027	1/30/2025	MUNI BOND
TEXAS STATE TAXABLE GO REF BONDS	290,000.00	294,833.33	4.222% *	10/1/2027	12/12/2024	MUNI BOND
CLARK COUNTY (NV) TAXABLE GO BONDS	325,000.00	325,975.00	4.524% *	11/1/2027	12/27/2024	MUNI BOND
FISHERS (IN) ECONOMIC DEV BONDS	185,000.00	189,467.75	4.830%	8/1/2028	3/27/2024	MUNI BOND
PENNSYLCANIA HOUSING AUTHORITY REV TAX B	245,000.00	248,866.10	4.734%	10/1/2028	8/29/2024	MUNI BOND
FEDERAL HOME LOAN BANK	300,000.00	302,783.00	4.840%	11/21/2028	11/22/2024	US GOVT
LOUISIANA HOUSING AUTHORITY TAX BONDS	75,000.00	75,602.50	4.820%	12/1/2028	4/18/2024	MUNI BOND
MICHIGAN HOUSING AUTHORITY REV BONDS	300,000.00	302,489.00	4.978%	12/1/2028	3/27/2024	MUNI BOND
HENRY & WHITESIDE COUNTY (IL) SCHOOL DIST	225,000.00	225,000.00	5.000%	2/1/2029	1/30/2025	MUNI BOND
NORTH CAROLINA HOUSING AGENCY TAX BONDS	350,000.00	351,397.67	4.792%	7/1/2029	6/21/2024	MUNI BOND
SAN DIEGO SCHOOL DISTRICT GO TAX BONDS	100,000.00	100,330.42	3.965%	7/1/2029	9/19/2024	MUNI BOND
FDIC INSURED MONEY MARKET	398,761.57	398,761.57	3.860%			MM
		9,421,233.09				
TOTAL INVESTMENTS	15,034,469.53	15,091,941.05				

ACCOUNT BALANCES POST-JOURNAL ENTRY		
	ELECTRIC BAL	WATER BAL
DEPRECIATION FUND (x.1261)	5,851,949.48	7,503,457.57
ELECTRIC REVENUE BOND REDEMPTION (x.12)	536,829.95	-
TAX ESCROW FUND (x.1361)	464,219.66	499,668.45
GENERAL FUND (x.1365)	200,137.73	35,678.21
UTILITY BALANCES BY DIVISION	7,053,136.82	8,038,804.23
TOTAL UTILITY INVESTMENTS		15,091,941.05



Water Works and Lighting Commission

221 16th Street S, P.O. Box 399, Wisconsin Rapids, WI 54495-0399 (715) 423-6300

**GENERAL MANAGER'S REPORT
February, 2025**

GLU Solar Committee

The GLU behind the Meter Solar (BTMS) Committee had multiple meetings in February. Fourteen (14) bids were submitted for consideration. Marshfield, Shawano, and Wisconsin Rapids will now review these bid packages and meet on March 10th to select a winner and determine if GLU should move forward with the project.

MEUW Day at the Capital

I attended the MEUW Day at the Capital in Madison on February 5th. I had multiple meetings with the staff of Senator Pat Testin and Representatives Treig Pronchinske and Scott Krug. MEUW and Wisconsin Rapids WW&LC supports the Right of First Refusal (ROFR) for transmission construction projects. By supporting this bill it keeps the decisions about who builds Wisconsin's power grid in Wisconsin and keeps critical grid-operation centers local. The PSC would retain control and oversight of the power grid. Without ROFR, all Wisconsin ratepayers would face higher rates if an out-of-state transmission company is allowed to build Wisconsin's transmission infrastructure.

Monthly GLU Meeting

I attended the Great Lakes Utility's meeting on February 17th in Marshfield. ACES gave a 3 hour confidential presentation on the results of their model which provides recommendations on long term power supply needs. The model breaks down different scenarios and helps determine whether it would be more beneficial for GLU to install their own generation versus purchasing it on the open market. GLU will now move forward, investigating the best 3 options presented.

Filter Plant Interviews

Interviews for the Filter Plant Operator position were held in mid-February with an applicant selected unanimously by the panel.

Common Council Meeting

The Common Council voted 6-2 on February 18th to continue the addition of Fluoride to the City's Water Supply. WW&LC has added Fluoride to the Community Water System for the past 74 years. The cost to add fluoride is twelve (12) cents a month per meter. The seven (7) Health Organizations which support the addition of fluoride to water are; The American Dental Association, The American Academy of Pediatrics, The Centers of Disease Control and Prevention, The U.S. Public Health Services, the Wisconsin Department of Health, The U.S. Environmental Protection Agency, and the Wisconsin Department of Natural Resources. I would like to thank Adam for his additional work on this matter that went above and beyond his daily duties. He was an asset to WW&LC as a representative alongside myself at these meetings. His knowledge and presentation of the facts helped present a professional representation of our utility.

Todd Weiler, P.E.

General Manager